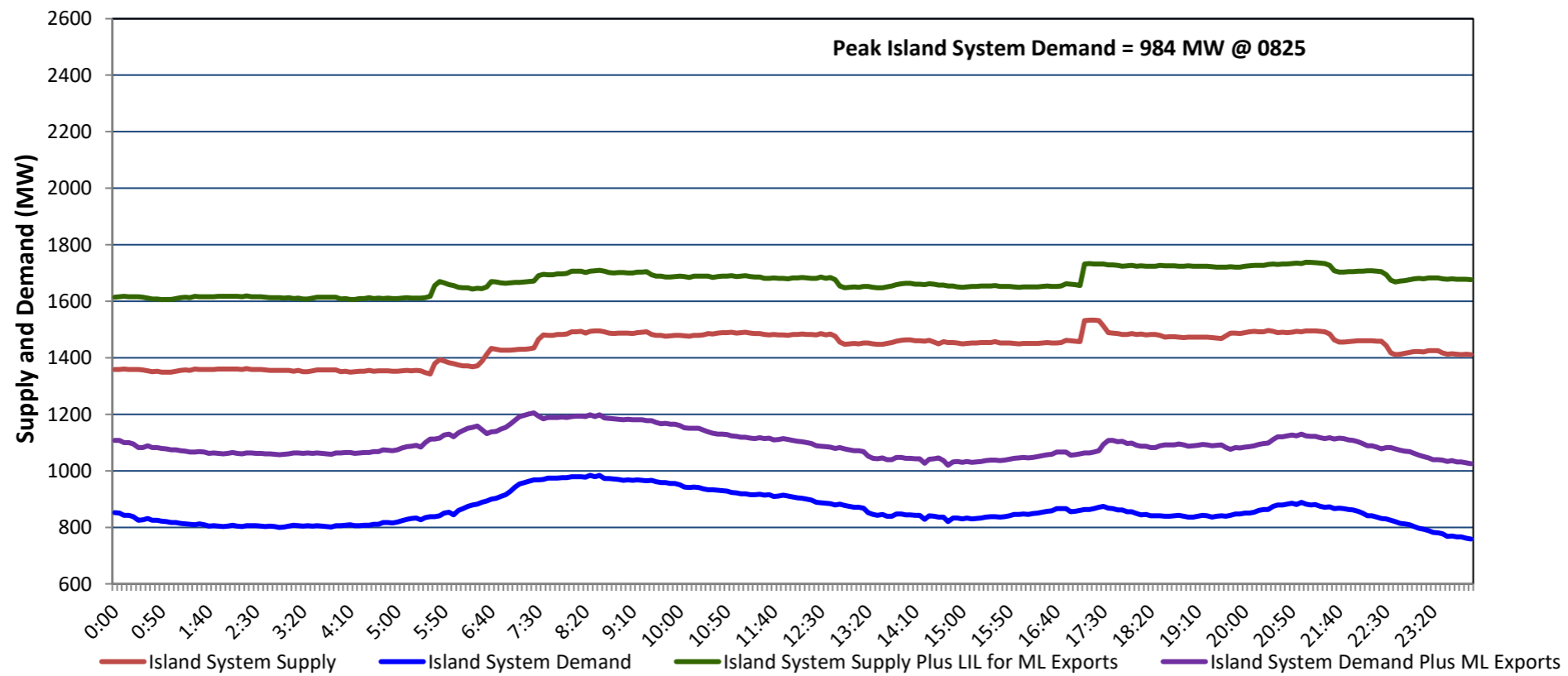


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, April 21, 2026**

**Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Monday, April 20, 2026**



Island Supply Notes For April 20, 2026

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 2234 hours, March 20, 2026, Holyrood Unit 1 available at 166 MW due to forced derating (170 MW).
- C As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- D As of 0730 hours, April 06, 2026, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- E As of 0730 hours, April 06, 2026, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
- F As of 1525 hours, April 09, 2026, Holyrood Unit 2 available but not operating (170 MW).
- G As of 1513 hours, April 16, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- H As of 1857 hours, April 17, 2026, Stephenville Gas Turbine available at 25 MW due to forced derating MW).
- I As of 0928 hours, April 19, 2026, Holyrood Combustion Turbine unavailable due to planned outage (123.5 MW).
- J **At 1706 hours, April 20, 2026, Bay d'Espoir Unit 1 available (76.5 MW).**

**Section 2
Island Interconnected System - Supply, Demand & Outlook**

Tue, Apr 21, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,625 MW	Tuesday, April 21, 2026	1,110	1,017
NLH Island Generation: ^{3,7}	1,055 MW	Wednesday, April 22, 2026	1,230	1,136
NLH Island Power Purchases: ⁵	120 MW	Thursday, April 23, 2026	1,255	1,160
NP and CBPP Owned Generation:	225 MW	Friday, April 24, 2026	1,195	1,101
LIL/ML Net Imports to Island: ⁹	225 MW	Saturday, April 25, 2026	1,175	1,081
		Sunday, April 26, 2026	1,180	1,086
7-Day Island Peak Demand Forecast:	1,255 MW	Monday, April 27, 2026	1,220	1,126

Island Supply Notes For April 21, 2026

- Notes:
- 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 - 2. As of 0800 Hours.
 - 3. Gross continuous unit output.
 - 4. Gross output from all Island sources (including Note 3).
 - 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 - 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 - 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 - 8. Does not include ML Exports.
 - 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

**Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak**

Mon, Apr 20, 2026	Island Peak Demand ¹⁰	8:25	984 MW
	Exports at Peak		214 MW
	LIL Net Imports to Island		2,967 MWh
Tue, Apr 21, 2026	Forecast Island Peak Demand		1,110 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).